



GUJARAT INDUSTRIES POWER COMPANY LIMITED

ADDENDUM: 02 - RESPONSE TO BIDDERS QUIRIES BASED ON PRE- BID MEETING HELD ON 3RD March ,2023.

DATE OF ISSUE :16.03.2023

TENDER NO. : GIPCL/O&M/Contractor/15MW/Kotadapitha Wind Farm/2023 dated 21.02.2023

N-PROCURE TENDER ID: 577756

SL. No.	Chapter/Section No.	CLAUSE NO.	PAGE NO. OF BID DOCUMENT	Tender Terms.	Bidders query	Clarification /Reply by GIPCL.
1	10. Scope of Work:	10.2	33	Bidder has to Comply with all Grid connectivity norms including Day Ahead Declaration (Day Ahead Declaration shall be the responsibility of Bidder) of Wind Generation as required by Grid Code / SLDC / Regulatory Norms notified from time to time during entire O & M period. Any penalty if arise due to non compliance of SLDC/GERC requirement shall be borne by contractor. To share real time data to respective QCA either on FTP or through other alternative arrangement , is a responsibility of Bidder.	We will comply the grid norms with the current infrastructure. In case if any changes will come then it will be in the scope of Owner. We will share the 10 minute interval data to QCA and all the penalties will be on owner.	Noted. All statutory charges including DSM Penalty and QCA charges will be borne by GIPCL. However penalty arising due to Non compliance of timely Data transfer to QCA shall be attributable to O&M contractor.
2	10. Scope of Work:	10.16	34	During O&M Contract , if the WTG is forcefully stopped by any third-party/local villagers for right of way (RoW) or any other local issues, it shall be the sole responsibility of the Contractor/bidder to resolve such issues inclusive police complain if required and restore operations of the Facility. Any downtime due to RoW during the tenure of the Contract shall be construed as non-availability of WTGs and the Contractor shall compensate in case of any performance shortfall. It will not considered under Force Majeure condition	All the legacy ROW will be in GIPCL scope and operational ROW will be in the scope of Bidder. Due to legacy ROW any downtime and cost will be in the scope of owner.	Existing O&M Contractor is managing ROW issues if any at site and all our WTGs are in operation. Bidders are advised to take information / understand modalities of existing contracts related to Security / Transport Vehicle / O&M of Pooling S.S. etc to avoid any hinderances in future.
3	B. Detailed Scope of Work Operation and Maintenance	13	37	Bidder please note that existing SCADA data of M/s. Leitwind is available remotely on park viewer of LSML. Bidder has to take care and maintain all password and other software details to access such data. In addition of park viewer data, 10-minute data are being pushed on to GIPCL FTP server by LSML as per present arrangement. Hence during changing over, bidder has to take care that all existing WTG wise data available on park viewer must be pushed to GIPCL Vadodara FTP server in existing format as, GIPCL has developed Integrated SCADA system based on data received in specified format Bidder has to provide 10 Minute FTP data of Individual WTGs with all existing critical parameters as per M/s.LSML's park viewer data to GIPCL for monitoring real time data as well as required data to be pushed to QCA (As per QCA requirement) for accurate scheduling & forecasting	Owner will handover the SCADA along with the requisite password along with the Administrative rights. We will maintain the same.	No Change in tender Condition. GIPCL shall provide possible support for smooth changeover to successful bidder. Bidder has to either tie up with LSML for use /service support of existing software/ SCADA or install its own SCADA system to suit the safe and reliable operation of WTGs .
4	Bid Response Sheet No.13	Bid Response Sheet No.1	78	List of Corrective Action required in GIPCL WTGs at Wind farm	We request to share the current fleet status and required Material list for rectification.	Kotadapitha Wind farm consisting 10 WTGs of 1.5 MW each and all WTGs are under running condition. Bidders may carry out Audit of Individual WTGs and to quote.

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5	2.0 MACHINE AVAILABILITY	12.3	43	The machine availability of 97% & 94% considering power evacuation system up to interface point of Pooling Substation at 66 KV level with state grid Availability means availability of complete wind farm including internal electrical system, Pooling substation and interconnection at 66 KV level state grid at Kotadpitha Pooling substation level and evacuation facility within O&M Contractor scope	we are proposing the Machine Availability of 95% during the HWS and 95% during the LWS. Availability shall be calculate on WTG USS Level.	No change in Tender/RFP terms.
6	13.3 Guarantee for Transmission Losses	13.3	44	Total Annual Average Losses in evacuation of electricity from LCS to the point of interfacing shall not be more than 5% of energy as recorded at WEG controllers. Operator shall pay to the Owner Predetermined Mutually Agreed Compensation for transmission losses exceeding 5% as given at Clause No. 14 of GIPCL Wind RFP. For certification, basis will be taken of energy certificate released by SLDC of respective month.	We request you to share last 3Yrs data.	Please refer BRS 10 of Tender Document.
7	3.2 Reactive Power (kVArH)	13.2	43	The operator shall ensure that the maximum reactive power drawn Cumulatively by the WEGs annually shall not exceed 5% of the total Generation of power by the WEGs. However the Bidder can guarantee a lower percentage. In the event of drawl of Annual Reactive Power exceeding the guaranteed percentage of the total generated power by all the WEGs cumulatively and the Owner having to pay TRANSCO/DISCOM for the excess over the guaranteed percentage the Operator shall Financially compensate the Owner for such excess reactive power drawn as given at Clause No. 14 of GIPCL RFP As per present GERC order	We request you to share last 3Yrs data.	Please refer BRS 10 of Tender Document.
8	HANDING OVER THE PLANT AFTER EXPIRY OF TERM/TERMINATION TERM	22	51	After the expiry of term & end of extension of term or termination term as the case maybe, operator shall hand over the plant to the Owner in operationally fit and running condition. The operator shall demonstrate 96 hrs short run test of all WEGs along with the associated major & critical equipment to ensure that plant is operational and in good running condition in accordance to the norms of manufacturer.	96 Hrs. STPT test will not be applicable.	Respective Clause is Amended and to be Read as follows: "After the expiry of term & end of extension of term or termination term as the case maybe, operator shall hand over the plant to the Owner in operationally fit and running condition. The operator shall demonstrate 48 hrs Operational test of all WEGs along with the associated major & critical equipment to ensure that plant is operational and in good running condition in accordance to the norms of manufacturer."

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9	HANDING OVER THE PLANT AFTER EXPIRY OF TERM/TERMINATION TERM	22	51	While handing over the plant, operator shall hand over all technical documents, literature, and instruction manuals, lists of spare parts and tools & tackles of the wind farm, password for software, Backup of WTG and converter software . Operator will also hand over all the relevant record/documents. Contractor shall hand over plant in good working condition with successful running of 96 Hour test run as above.. in case if condition arise of hand over of plant due to dispute than owner reserve the right to deduct amount as well as forfeit PBG against repair /loss to owner. Owner decision in this regard is final and binding to the contractor/operator. In case for dispute also, contractor shall run the machines & have generation till dispute get resolved	Bidder will hand over the documents which will receive during the fleet take over.	Bidders shall handover all the documents along with tools / tackles / passwords/ software etc as per Clause no.22 (v)
10	9 BID EVALUATION	(B) Criteria for Technical Evaluation of Bids:	28-30	Aggregate Portfolio of providing Comprehensive O&M services of LSML WTGs executed till date of Bid submission in terms of Capacity (MW)	We propose to remove the word of LSML WTGs. Aggregate Portfolio of providing Comprehensive O&M services of Wind Power Project executed till date of Bid submission in terms of Capacity (MW)	No change. Bidder to comply Tender condition.
11	9 BID EVALUATION	(B) Criteria for Technical Evaluation of Bids:	28-30	Technical tie up with Leitner Italy for technological support for including critical components and software support (LSML WTGs).	We propose to remove the same.	No change. Bidder to comply Tender condition.
12	9 BID EVALUATION	(B) Criteria for Technical Evaluation of Bids:	28-30	Bidder' s Presentation in line with Qualification and Evaluation criteria	We propose to remove the same. As Presentation is subjective matter and evaluation depend on person to person.	No change in Tender terms as to assess the capability of Individual Bidder, same will be required.
13	10. Scope of Work:	A. Brief Scope of Work	34	Handing over/Taking over of all Operation & Maintenance facility from Existing contractor	Handing Over/Taking Over will be joint responsibility of Bidder and Owner. Owner shall ensure for smooth Hand over of facility.	GIPCL shall provide possible support for smooth changeover however responsibility of Handing over/Taking over of complete Wind farms is Solely remains with Bidder.
14	Vol-II General Obligation (Section-III)	17	Page 15 of 47	17 Security Deposited 17.1. The Successful Bidder shall furnish Performance Security to GIPCL for securing the due and faithful performance of its obligations under the Agreement, within 10 (ten) days from the date of Issuance of LOI for amount of equivalent to 15% (Fifteen percent) of Sum of the Operations & Maintenance charges excluding taxes quoted for the fourteen months of operations, payable to GIPCL by the Successful Bidder.	Bidder propose 5% as a security deposit equivalent to sum of 12 month O&M charges	No change. Bidder to comply Tender condition.
15	Vol-II Contractor Office at Site	30	Page 20 of 37	Contractors office at Site	GIPCL shall provide land for the placement office.	All WTGs erected on Government Revenue land. If required, Successful bidder shall placed his Portacabin nearby the erected WTG as per present arrangement. However, sole responsibility of Office establishment remain with Contractor.

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16	Vol-II Sub-letting Work	32	Page 22 of 47	32.1. No part of the contract nor any share or interest there in shall in any manner or degree be transferred, assigned or sublet by the contractor directly or indirectly to any person, firm or corporation whatsoever except as provided for in the succeeding sub-clauses without the consent in writing of the Owner.		No change in Tender condition.
17	Vol-I (b)Criteria for Technical Evaluation of Bids	9 Bid Evaluation	Page 28 of 95	(b)Criteria for Technical Evaluation of Bids	LSML WTGs has not been managed by any one else in the wind industry except LSML. The evaluation criteria shall be generalised	No change. Bidder to comply Tender condition.
18	Vol-I 10. Scope of Work	16	Page 34 of 95	Right of way (RoW)	GIPCL shall support with all the right of documents related land, poles, and access roads	Contract was awarded on EPC basis and Wind farm is in running condition. GIPCL do not have land document related to poles/roads. For WTG land lease, documents are available with GIPCL.
19	Vol-I Definition	5	Page 10 of 95	Stabilization Period of Wind farm means time required for corrective actions based on Audit conducted for fine tuning of the WEGs and is considered as 60 days after 15 days from the date of issuance of LOI for whole wind farm	Need more clarity or reports of TCA for calculation of corrective action cost	Individual Bidder may assess the Condition of each WTGs and price to be quoted accordingly in tender Document.
20		7		Tender documents available for download on Web site https://www.nprocure.com or https://gipcl.nprocure.com OR Bidder can also view and download the RFP, from GIPCL Website www.gipcl.com .	Website not opening	Bidder may download tender from GIPCL website. In case of any queries regarding (n) Procure portal, Bidders may contact on mail as well as numbers mentioned in the tender to (n) Procure.
21		11	15 & 19	Last Date for Submission of EMD, Tender fee and other supporting documents for qualification & technical bid in physical form at the mentioned address. Part-II (Price Bid) is STRICTLY TO BE SUBMITTED ONLINE on or before due date and time. Contradicting . Bid submitted with Physical Price Bids Envelope shall become liable or rejection.	Clarification - .Page 15 of 95, price to be submitted online and part-2 of bid to be unpriced ? Bid submission shall be considered valid only if both Part-I in physical form & Part- II(Price Bid) in electronic form (page 19 of 95)	Only Technical bid shall be submitted Physically. Price bid must be submitted online. Any price indication in Physical bid shall be Outrightly rejected.
22		B	35	Operation & Maintenance stabilization period of 2 months for restoration of existing WEG	Machine availability during this period shall be 90% as specified in clause e on page 46 of 95	90% MA shall be maintained during stabilization however during normal operation & maintenance stage, minimum MA shall be maintained as 97% in high wind and 94% in low wind
23		Security Deposit	47	15% of O&M contract value of 14 months. In addition to this, 15% of annual O&M charges to be paid as BG.		For the first time, Bidder has to pay BG of 15% of O&M price ,with validity of 14 Months. Subsequently , BG shall be submitted of 15% of O&M price with 12 months validity.
24		16.5	48	Insurance: GIPCL will deduct token amount of 10% of total claim received as an overhead charge		No Change