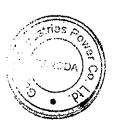
GUJARAT INDUSTRIES POWER COMPANY LIMITED
Regd. Office: P.O. Petrochemicals – 391 346, Dist. Vadodara (Gujarat)
Tel. No. (0265) 2232768, Fax No. (0265) 2230473 Email ID. Investors@gipcl.com
Website: www.gipcl.com, CIN – L99999GJ1985PLC007668

STATEMENT OF STANDALONE AND CONSOLIDATED AUDITED FINANCIAL RESULTS FOR THE QUARTER AND YEAR ENDED 31ST MARCH 2015

PART -	1	Stand	alone Quarter e	ended	Standalone	Year ended	Consolidated	[ Rs. in Lakhs ] Year ended
Sr. No.	Particulars	31-03-2015 See Note No. 7	31-12-2014 Unaudited	31-03-2014 See Note No. 7	31-03-2015 Audited	.31-03-2014 Audited	31-03-2015 Audited	31-03-2014 Audited
1	Income from operations							
	(a) Net Sales/ Income from Operation	24,648	28,444	38,822	120,906	137,104 564	120,906 566	* 137,104 580
	(b) Other Operating Income Total income from operations (net)	150 i 24,798 i	154 28,608	147 38,969	560 121,466	137,668	121.472	137,684
2	Expenses (a) Cost of materials consumed (b) Purchases of stock-in-trade (c) Change in inventories of finished goods,	6,842 0 0	15,384 0 0	16,921 0` 0	57,537 0 0	70,231 0 0	57,537 0 0	70,231 0 0
	work -in-progress and stock-in-trade	0	C	0				5.045
	(d) Employee benefits expenses	2,085 2,785	1,605 2,764	1,470 3,910	6,748 12,258	6,015 15,806	5,748 12,258	6,015 15,806
	(e) Depreciation and amortisation expense (f) Other expenses	2,999	3,122	3.368	14,651	14,135	14,653	14,138
	Total expenses	16,712	22,875	27,669	91,194	106,187	91.196	106,190
3	Profit from operations before other income, finance costs and exceptional Items ( 1- 2 )	8.086	5,733	11.300	30,272	31,481	30.276	31,494
4	Other Income	862	826	851	4 322	3,082	4,324	3,081
5	Profit / (Loss) from ordinary activities before finance costs and exceptional Items ( 3 ÷ 4 )	8.946	6,559	12,151	34,594	34,583	34,600	34,575
6	Finance costs	1,289	2,081	2,104	7,800	8.827	7,800	8,827
7	Profit /(Loss) from ordinary activities after finance costs but before exceptional Items (5-	7,659	4,478	10,047	26,794	25,736	26,800	25,748
8	(a) Exceptional Items (b) Prior Period Items	1,851 0	0 0	0	1,951 D	0	1;851 0	0
9	Profit (+)/Loss (-) from ordinary activities before tax (7+ 8)	5,808	4,478	10,047	, 24,943	25,736	24,949	25,748
10	Tax Exponses	4,211	2,344	2,480	12,312	7,148	12,314	7,150
11	Not Profit (+)/Loss (-) from Ordinary Activities after tax { 9 - 10 }	1.597	2,134	7,567	12,631	18,588	12,635	18,598
12	Extraordinary items (net of tax expense )	0	e	c	ō	0	0	0
13	Net Profit (+)/Loss (-) for the period (11 - 12)	1.597	2,134	7,567	12,631	18,588	12,635	15,598
14	Share of Profit ( Loss ) of associates						(1)	0
15	NetProft/(IOss) efter Taxes and share of proft/(Ioss) of associates (13-14)						12,634	18,598
16	Paid-up Equity Share Capital [Face value of share Rs. 10/- each ]	15,125	15.125	15.125	15.125	15,125	15.125	15.12
17	Reservos excluding Revaluation Reservo as per batance sheet of previous accounting year				168,527	160,452	168,535	160,456
	Enming per Share (in Rs.) a) Basic and Dituted EPS before Extraordinary items for the period, for the year to date and for the previous year (not to be annualized)	1,06	1.41	5.00	8.35	12.29	8.35	12.30
	b) Basic and Diluted EPS after Extraordinary ilems for the period, for the year to date and for the previous year (not to be annualized.)	1.06	1 41	5.00	8.35	12.29	8.35	12.30
PART -	11							
			alone Quarter			Year ended		Year ended
Sr. No.	Particulars	31-03-2015 See Note	31-12-2014 Unaudited	31-03-2014 See Note	31-03-2015 Audited	31-03-2014 Audited	31-03-2015 Audited	31-03-2014 Audited
A 1	PARTICULARS OF SHAREHOLDING							
1	Number of Shares     Percentage of Shareholding	63210927 41.79%	63210927 41.79%	63210927 41.79%	63210927 41.79%	63210927 41.79%	63210927 41,79%	6321092 41.799
2	Promoters and promoter group Shareholding a) Piedged/Encumbered - Number of shares	NIL	NL	NIL	NIL	NIL	NIL	NIL
	- Percentage of shares ( as a % of the total	NL	NIL	NIL.	NIL	NiL	NIL	NIL
	shareholding of promoter and promoter group - Percentage of shares ( as a % of the lotal share capital of the Company)	) NiL	NIL	NIL	NIL	NIL	NIL	NIL
	b) Non - encumbered - Number of shares - Percentage of shares ( as a % of the lotal	88040261 100 00%	88040261 100 00%	88040261 100.00%		88040261 100.00%	88040261 100 00%	8804026 100 009
	shareholding of promoter and promoter group)  Percentage of shares (as a % of the lotal share capital of the Company)		58.21%	58.21%		58.21%	58.21%	58,219





	Particulars	3 months ended 31-Mar-2015
В	INVESTOR COMPLAINTS	
	Pending at the beginning of the quarter	2
	Received during the quarter	1 0
	Disposed of during the quarter	2
	Remaining unresolved at the end of the quarter	l õ

Sr. No.	Particulars	Standaione Ye	Standaione Year ended		[ Rs. in Lakhs Consolidated Year ended	
		31-03-2015 Audited	31-03-2014 Audited	31-03-2015 Audited	31-03-2014 Audited	
A	EQUITY & LIABILITIES					
1	Sharoholders' Funds:					
	e) Share Capital	15,125	15,125	15,125	15.12	
	b) Reserves and Surplus	168,527	160,452	166,535	160,45	
	c) Money received against share warrants	0	Ö	0	, , , , ,	
	Sub-total - Shareholders' funds	183,652	175,577	183,660	175,58	
2	Share application money pending allotment	0	0	0		
3	Non-current Liabilities :					
	a) Long-term porrowings	40.476				
	b) Deferred tax liabilities (Net)	43,170	53,683	43,171	53,68	
	c) Other long term liabilities	20,003	14,220	20,003	14.22	
	d) Long-term provisions	1,104 2,965	1,080	1,103	1,08	
	Sub-total - Non-current Liabilities	67,242 6 67,242	2,425	2,965	2.42	
4	Current Liabilities :	i* 67,242	71,408	67,242	71,40	
ļ	a) Short-term borrowings	6.961	7.355	0.004		
ŀ	b) Trade payables	8.758	8,335 (	6,961 8,758	7,35	
	c) Other current liabilities	28,478	31.347	28,478	8,33	
	d) Short-term provisions	6.092	5,209	6,094	31,34	
	Sub-total - Current Liabilities	50,289	52,246	50,291	5.210 52.247	
ı	TOTAL - EQUITY & LIABILITIES	301,183				
в	Assets	301,103	299,231	301,193	299,23	
1 1	Von -current Assets :		I	1		
- 1	i) Fixed Assets	188,867	199,057	188.867	199,057	
	r) Capital Work in Progress	4.283	2,079	4,2B3		
	:) Mines Development Expenditure (To be amortised)	5,756	5,680	5.757	2,079	
	f) Non-current investments	20,714	15,996	20.688	6,860	
	) Long-term loans and advances	11.144	4,841	11,144	15,971	
	i) Other non-current assets	1,812	182	1,811	4,841 182	
	Sub-total - Non-current Assets	232,576	228,615	232,550	228,790	
	Current Assets	202,010 ;	220,013	232,530	220,190	
: :	) Current investments	l of	ol	اه		
	) Inventories	14.766	12.011	14,786	12.011	
	Trade Receivables	12.844	22,263	12,844	22,263	
	Cash and Bank Balances	36,558	31,547	36,597	31,579	
	Short-term loans and advances	2,535	3,936	2,531	3,934	
	Other current assets	1,884	659	1,885	660	
	Sub-total - Current Assets	68,607	70,416	68,643	70,447	
	TOTAL - ASSETS	301,183	299,231	301,193	299,237	

## Notes :-

- 1 The Company has only one reportable business segment namely 'Power Generation''.
- 2 Figures of the previous year/period have been re-grouped tre-arranged wherever necessary.
- Due to a technical snag in the Stator Winding of the Generator, Unit -1 (125MW) of Surat Lignite Power Plant (SLPP) at Village Nani Naroli, Taluka Mangrol, Dist.: Surat, tripped on 29.11.2014. The costs of replacement and other related expenditure was Rs. 1851 lacs which has been shown as an exceptional item. The unit became operational on 03/04/2015.

  As a result of the above accidental outage, sales revenue and profit were further impacted by Rs. 2227 Lacs since the normative availability of SLPP station I could not be achieved and fixed cost remained under recovered to that extent as per PPA. The Company is in process to lodge insurance claim with the insurer for material damage and loss arising on business interruption.
- Depreciation on certain power plants' assets which was filtherto charged on Straight Line Method at the rates specified in CERC's Tariff Regulation 2009, is now charged over the balance useful life as specified by CERC(Terms and Conditions of Tariff) Regulations, 2014. As a result, for the year 2014-2015, the depreciation charged is lower by Rs 3285 Lacs and the Profit is higher by the same amount.
- 5 The above consolidated financials are drawn after incorporating the financials of Bhavnagar Energy Company Limited (BECL), an associate and Gipcl Project And Consultancy Company Limited (GIPCO), 100% subsidiary of GIPCL as per applicable accounting standards.
- 6 The Company is implementing 51 MW Wind Project (34 Machines of 1.5 MW each) at Taluka Babra, District Amreli, Gujarat, Out of the above, Two Wind turbines (3 MW) were successfully commissioned and connected with the State Grid on 12th May 2015.
- Figures of the quarter ended 31 March 2015 and 31 March 2014 are the balancing figures between audited figures in respect of full financial year and the published year to date figures up to the third quarter ended 31 December 2014 and 31 December 2013 respectively. Also , the figures up to the end of third quarter ended 31 December 2014 and 31 December 2013 were reviewed.
- Consolidated tax Expenses for the year include Current Tax of Rs. 5335 Lacs ( P Y Rs. 4418 Lacs), Deferred Tax of Rs. 5783 Lacs ( P Y Rs. 2141 Lacs) and Income Tax Adjustments of earlier years of Rs. 197 Lacs (P Y Rs. 592 Lacs).
- The above Audited Financial Results have been reviewed and recommended by the Audit Committee and taken on record & approved by the Board of Directors in their respective meetings held on 22nd May 2015.
- 10 The Board of Directors have recommended payment of Dividend of Rs.2.50 per Equity Share( i.e. 25%) for the Financial Year 2014-15.
- 11 The Company has designated an exclusive e-mail ID viz. investors@gipcl.com for investor grievance redressal.

For Gujarat Industries Power Company Limited

[Sonal Mishra] Managing Director

Piace : Gandhinagar Dated : 22nd May 2015

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